MISSISSIPPI DEPARTMENT OF ENVIRONMENTAL QUALITY ANNUAL AUTOMATIC TANK GAUGING FOLIPMENT INSPECTION

ANNUAL AUTOMATIC TANK GAUGING EQUIPMENT INSPECTION						
 This form may be utilized to documen ATG equipment that is utilized to me once every 12 months. ATG maybe on the absence of a recognized induction outlined below (see "MDEQ Automatical") 	t the proper oper eet the tank or p onducting month estry procedure of	ration of autom ipe leak detec ly 0.2 gph leak or manufacture	atic tank gauging tion requirements tests or Statistica er's recommended	(ATG) equipment is required to be I Inventory Recor I practice, the m	t. Dat e inspected nciliation. ethodology	e of Inspection
UST Facility			Person Conducting Inspection			
Facility Name		Facility ID # In	spector's Name			
Physical Address			Company			
City County		State M	DEQ Certification #		Expira	ition Date
JST Owner		lr	spector's Signature		Date	
Automatic Tank Gauging Equipment Identification						
Manufacturer	Model			Console Serial Number		
Type of Leek Detection	oh leak tests: (ic Line Leak De		Continuous) r 0.1 gph leak tes	☐ Statistical Inventory Reconciliation st) ☐ Other:		
MDEQ Automatic Tank Gauging Equipment Inspection Procedure						
Inspect console and verify that it has no active or recurring history of 0.2 gph leak detection-related warnings or alarms.						
 Confirm that both the visual and audible alarms on the ATG console function correctly. 						
3. Verify that the correct set-up parameters are input and the automatic tank gauge is performing 0.2 gph leak testing.						
4. Measure the fuel and water contents of the tank and compare with the ATG inventory report ensuring that they are the same.						
5. Remove tank probes and clean ensuring all floats move freely without binding and that the probe is in good condition.						
6. Ensure that the probe fuel and water floats are the correct type for the product stored in the tank.						
7. Reposition the fuel and water floats, measure distance from bottom of the probe, and utilize tank charts to confirm accuracy of						
the ATG report for all manually obtained fuel or water levels.						
8. Reinstall probes ensuring that the tank riser cap seals properly and the communication cable seal is tight.						
9. If ATG is equipped with printer, a	attach the printe	d ATG set-up	information to thi	is form.		
Inspection Results for the Year						
Tank / Compartment Identification						
Probe Serial Number						
Console functions are normal and no alarm condition exists	☐Yes ☐ No	□Yes □ N	Yes No	☐Yes ☐ No	☐ Yes ☐ No	☐Yes ☐ No
Visual and audible alarms tested and function correctly	☐Yes ☐ No	□Yes □ N	Yes No	☐Yes ☐ No	☐ Yes ☐ No	□Yes □ No
Correct parameters are input and leak testing performed	☐Yes ☐ No	□Yes □ N	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	□Yes □ No
All tank probes are in good condition and functioning properly	☐Yes ☐ No	□Yes □ N	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	□Yes □ No
Manually obtained fuel levels indicate ATG inventory is correct	□Yes □ No	□Yes □ N	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	□Yes □ No
Manually obtained water levels indicate ATG inventory is correct	☐Yes ☐ No	□Yes □ N	Yes No	☐Yes ☐ No	☐Yes ☐ No	□Yes □ No
Tank cap, seals and communication cable are in good condition	□Yes □ No	□Yes □ N	Yes No	☐Yes ☐ No	☐ Yes ☐ No	□Yes □ No
ATG Set-up Information attached	☐Yes ☐ No	☐ Yes ☐ N	Yes No	☐Yes ☐ No	☐ Yes ☐ No	☐Yes ☐ No

Inspection Result (Pass/Fail)

Comments: